Bangalore Electricity Supply Company Limited

(Wholly owned by Government of Karnataka undertaking)

Telephone: 080-22340816

Email ID : gmdsm@bescom.co.in

Encl :

Ref No. : **BESCOM/ BC-51/CM SKY/2026-27/1361**

Office of
The General Manager (DSM)
Corporate Office,
BESCOM, Bangalore

Date: 19.08.2026

CLARIFICATIONS

Sub: Selection of Solar Power Generators (SPGs) on the basis of Build, Own & Operate (BOO) for Design, Survey, Supply, Installation, Testing, Commissioning, Operation & Maintenance of grid connected distributed solar power plants for solarization of Sub-Station (SS) of capacity 500MW in BESCOM jurisdiction, its associated 11kV line to connect the plant with concerned SS and Remote Monitoring System (RMS) of solar power plants through RESCO mode, under Non-CFA category for 25 years under CM-SKY (Mukhya Mantri Soura Krishi Yojane) Scheme.

Ref:

1. MD, BESCOM approved note dated ---
2. Bid Enquiry No: BESCOM/2026-27/SE0470
3. Paper Notifications dated 24.07.2026
4. Pre-bid meeting held on 10.08.2026

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The following clarifications pertaining to subject bid enquiry are herewith issued consequent to request from the prospective bidders and deliberations during pre-bid meeting.

Sl. No	Document & Clause No.	Clarification sought from Bidders	Clarification
1	**Clause No. 3.2 Key bid data, Point 5** The Project shall provide for deployment of Solar PV Technology. Crystalline Silicon or Thin Film or	We request BESCOM to kindly permit the use of on DCR Solar PV modules for the proposed project. Considering the Non CFA category of the	Tender conditions prevail.

Sl. No	Document & Clause No.	Clarification sought from Bidders	Clarification
	CPV, with or without trackers can be installed. It will be mandatory to use indigenously manufactured solar panels with indigenous cells and modules as per "**Approved List of Models and Manufacturers (ALMM**)" published by MNRE with any Amendments issued from time to time.	tender, we request that the **DCR requirement may kindly be relaxed and non-DCR modules may be permitted**.	
2	**Clause No. 3.3 Key timelines, Point 5** Last date & time for submission of Bid i.e. 30.08.2026 upto 16:00 hrs	We request BESCOM to kindly extend the bid submission date up to 15.09.2026, to provide sufficient time for bidders to complete the required technical and commercial preparations.	Tender conditions prevail.
3	**Clause No. 3.4 Key Value and Information, Point 5** Delay in COD upto one month- Encashment of 20% Performance Security Delay in COD more than one month and upto two (2) months- Encashment of 40% Performance security Delay in COD more than two months and upto three (3) months -	We request BESCOM to kindly align the delay / penalty provisions with the proposed revised SCOD of 24 months from date of signing the PPA. The penalty provisions may kindly be made applicable only after completion of the revised SCOD period, with reasonable cure periods for delays attributable to statutory approvals, grid connectivity, force majure events, or other circumstances beyond the control of SPG.	Tender conditions prevail.

Sl. No	Document & Clause No.	Clarification sought from Bidders	Clarification
	Encashment of 40% Performance Security Delay in COD more than three months and upto four (4) months Rs.50,000/- (Rupees Fifty Thousand) per MW per day. Beyond Four months - Termination of PPA		

Sd/-
General Manager (DSM)
Corporate Office, BESCOM